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Issued By: Charles Bena

Title: President

Schedule A – V Single Phase Service, Village (Rate Code 58)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Available to all Members residing in high density (Incorporated Village/City) of a least ten consumers per mile and average monthly usage exceeding 500 kWh's per location.

Members who require single phase service through a single meter are all subject to the terms of the membership application approved by the Board of Directors. Availability is also subject to the established rules and regulations of the Cooperative.

Monthly Prices

Transformer Size	1.5-10 kVa	15 & 25 kVa	37.5 kVa and Greater
Facility Charge	\$21.00/month	\$33.00/month	\$38.00/month
All Energy Summer (Jun, July, August)			\$.1220 per kWh
All Non Summer Energy			\$.1070 per kWh

Where multiple services receive service from one transformer, all service locations receiving service from said transformer will receive the lowest Facility Charge under this rate schedule.

Minimum Monthly Price

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

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Title: President

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-E.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

Issued: September 27, 2016

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Issued By: Charles Bena

Title: President

Schedule LP – Primary (Rate Code 63)

Class of Service

Three phase, alternating current, at available standard voltages.

Availability

Available to Members with greater than 25 kW peak demand or larger than a 45 kVa installed capacity but less than 2000 kVa installed capacity on or near the cooperative's three phase, primary metered, subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices

Facility Charge	\$92.00 per month
All Energy	\$.0695 per kWh

Primary metering service energy shall be reduced 2% (before energy charge).

Demand Charge	
Summer (June-August) on peak demand	\$11.50 per month per kW of billing demand
Winter (December-February) on peak demand	\$8.2500 per month per kW of billing demand
Off Peak	\$ 3.50 per month per kW of billing demand

The summer on-peak period shall be from 2:00 p.m. to 6:00 p.m. Winter on-peak period shall be from 5:00 p.m. to 9:00 p.m. Off-peak shall be all other time other than the on-peak period. Billing period times subject to change.

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

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Title: President

Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The monthly facility charge

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The power cost adjustment is computed to the above price on the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

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Title: President

Temporary Service

Temporary service such as service to construction jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Conditions of Service

Motors having a rated capacity in excess of one horsepower (1HP) must be three phase.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

If service is furnished at primary distribution voltage, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

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Issued By: Charles Bena

Title: President

Schedule A – C Controlled Electric Heat (Rate Code 70)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Available to all Members for energy usage when used in conjunction with Schedule A. The schedule shall be applicable only where electric heating can be controlled by Clark Electric Cooperative. This rate can also be used in conjunction with Time-of-Day pricing on a parallel metering set only.

Monthly Prices

Facility Charge	\$4.75 per month (12 months per year)
All Energy (Sept. thru May consumption)	\$.0670 per kWh
All Energy (June, July, August consumption)	\$.1220 per kWh

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

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Title: President

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Conditions of Service

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be after an approved installation allowing for the load controlling equipment of Clark Electric Cooperative.

Electric dual heat will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative.

The member will be responsible for providing a backup heating system which is capable of providing heat to the structure during an extended control period. The backup system shall have an automatic thermostatically controlled device to keep the dwelling at the proper temperature if residence is not inhabited at the time of control.

No other equipment or appliances shall be connected to this meter.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

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Title: President

Schedule A – TD Single Phase Service, Time of Day (Rate Code 71, 72)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Available to all Members who require single phase service through a single meter are all subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative. **Members who elect this rate offering must remain on the rate for a minimum of 12 months from date of election.**

Monthly Prices

Transformer Size	1.5-10 kVa	15 & 25 kVa	37.5 kVa and Greater
Facility Charge	\$29.00/month	\$33.00/month	\$38.00/month
On Peak Summer Energy (Jun, July, August)			\$.2470 per kWh
On Peak Winter Energy (Dec. Jan. Feb.)			\$.1680 per kWh
On Peak Other Months Energy			\$.1050 per kWh
Off Peak Energy			\$.0740 per kWh

Where multiple services receive service from one transformer, all service locations receiving service from said transformer will receive the lowest Facility Charge under this rate schedule.

On Peak Summer: All On Peak kilowatt hours between 11:00 a.m. to 7:00 p.m.

On Peak Winter and Other Months: All On Peak kilowatt hours between 4:00 p.m. to 10:00 p.m.

Off Peak: All other hours not identified as On Peak

Minimum Monthly Price

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

All Rates

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Title: President

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

Issued: September 27, 2016

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Issued By: Charles Bena

Title: President

Schedule A – HS Heat Storage (Rate Code 73)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Available to all Members for energy usage when used in conjunction with any other rate schedule. The schedule shall be available only to electric storage heating which can be controlled by Clark Electric Cooperative. This rate can also be used in conjunction with Time-of-Day pricing on a parallel metering set only.

Monthly Prices

Facility Charge	\$4.75 per month (12 months per year)
All Energy (Sept. thru May consumption)	\$.0670 per kWh
All Energy (June, July, August consumption)	\$.1220 per kWh

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

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Title: President

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Conditions of Service

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be approved and inspected before installation of load controlling equipment of Clark Electric Cooperative.

Electric heat will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative.

The member will be responsible for providing an automatic thermostatically controlled heat storage system which is capable of providing heat to the structure during extended control periods.

No other equipment or appliances shall be connected to this meter.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

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Title: President

Schedule A – IAC Controlled Electric Heat & Air Conditioning (Rate Code 74)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Available to all Members requiring single phase service when used in conjunction with Schedule A and with electric heat. This schedule shall be available only to permanently wired air conditioning (240 volt), in conjunction with electric heat, which can be controlled by Clark Electric Cooperative. This rate can also be used in conjunction with Time-of-Day pricing on a parallel metering set only.

Monthly Prices

Facility Charge	\$4.75 per month (12 months per year)
All Energy (Oct. thru April consumption)	\$.0670 per kWh
All Energy (May thru September consumption)	\$.0920 per kWh

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh’s consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

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Title: President

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Conditions of Service

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be approved and inspected before installation of load controlling equipment of Clark Electric Cooperative.

Air Conditioning will be permanently wired 240 volt equipment. The air conditioning and electric heat will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative.

The member will be responsible for providing an automatic backup heating system which is capable of providing heat to the structure during an extended control period. The backup system shall have an automatic thermostatically controlled device to keep the dwelling at proper temperature if residence is not inhabited at the time of control.

No other equipment or appliances shall be connected to this meter.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

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Title: President

Schedule A – Single Phase Service (Rate Code 78, 80, 88)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Availability to all members who require single phase service through a single meter are subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative.

Monthly Prices

Transformer Size	1.5-10 kVa	15 & 25 kVa	37.5 kVa and Greater
Facility Charge	\$29.00/month	\$33.00/month	\$38.00/month
All Energy Summer (Jun, July, August consumption)			\$.1220 per kWh
All Non Summer Energy consumption			\$.1070 per kWh

Where multiple services receive service from one transformer, all service locations receiving service from said transformer will receive the lowest Facility Charge under this rate schedule.

Minimum Monthly Price

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community

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charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

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Title: President

Schedule B – Three Phase Power Service (Rate Code 79)

Class of Service

Three phase, alternating current, at available standard voltages.

Availability

Availability to all members adjacent to or near the three phase lines of the Cooperative. A limit of 25 kilowatt demand in a 15 minute period and maximum of 45 kVa installed transformer capacity. Over either of these limits the account is to be billed under Schedule – LP, Rate Code 83.

Availability is also subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices

Facility Charge	\$62.00/month
All Energy Summer (Jun, July, August consumption)	\$.1220 per kWh
All Non Summer Energy consumption	\$.1070 per kWh

Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Facility charge as specified in this price schedule.

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected, a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

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Title: President

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Temporary Service

Temporary service such as service to construction jobs, fairs, circuses, and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

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Title: President

Schedule EH – Electric Heat (Rate Code 81, 82) CLOSED

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

The schedule shall be available only to those who had a special electric heat rate prior to 7/1/83 to be used in conjunction with the standard single phase rate. This schedule is closed to new members.

Monthly Prices

Facility Charge	\$4.75 per month (12 months per year)
All Non Summer Energy consumption	\$.1070 per kWh
All Energy Summer (June, July, August consumption)	\$.1220 per kWh

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

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Title: President

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Conditions of Service

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be approved and inspected by Clark Electric Cooperative.

No other equipment or appliances shall be connected to this meter.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

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Title: President

Schedule LP – Large Power Service (Rate Code 83)

Class of Service

Three phase, alternating current, at available standard voltages.

Availability

Available to Members with greater than 25 kW peak demand or larger than 45 kVa capacity on or near the cooperative's three phase, primary metered, subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices

Facility Charge	\$92.00 per month
All Energy	\$.0695 per kWh
Demand Charge	
Summer (June-August) on peak	\$11.50 per month per kW of billing demand
Winter (December-February) on peak	\$8.25 per month per kW of billing demand
Off Peak	\$ 3.50 per month per kW of billing demand

The summer on-peak period shall be from 2:00 p.m. to 6:00 p.m. Winter on-peak period shall be from 5:00 p.m. to 9:00 p.m. Off-peak shall be all other time other than the on-peak period. Billing period times subject to change.

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The monthly facility charge

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All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The power cost adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Temporary Service

Temporary service such as service to construction jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

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Title: President

Conditions of Service

Motors having a rated capacity in excess of one horsepower (1HP) must be three phase.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

If service is furnished at primary distribution voltage, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

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Title: President

Schedule LP – Large Power Service, Non-Firm Energy (Rate Code 84)

Class of Service

Three phase, alternating current, at available standard voltages.

Availability

Available to Members with greater than 50 kVa but less than 2,000 kVa installed capacity on or near the cooperative's three phase under a non-firm contract. Availability is also subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices

Facility Charge	\$92.00 per month
All Energy	\$.0695 per kWh

Demand Charge

Off Peak	\$ 3.50 per month per kW of billing demand
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The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Demand Charge Penalty

Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges, adjusted annually, to correspond with the wholesale charges. The charge shall be adjusted incrementally from the stated base rates below.

Summer Months (May – October consumption)	\$68.00/kW season
Winter Months (November – April Consumption)	\$31.00/kW season

The penalty is to be calculated using the same methodology as is assessed in the wholesale billing.

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Issued By: Charles Bena

Title: President

Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

- 1 The minimum monthly charge specified in the service contract.
- 2 A charge of \$1.00 per kVa of installed transformer capacity.
- 3 The monthly facility charge

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The power cost adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

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Title: President

Conditions of Service

Members requiring service under a non-firm contract will be controlled during emergency periods, when load reductions are in critical need. The interruptible load must be capable of:

1. Being shed by control or command from the Dairyland Power Control Center, utilizing the Cooperative's Load Management System.
2. Being shed in ten minutes or less.
3. Being shed to give extended load relief over a period of at least four hours.
4. An exception can be made by the Cooperative for load up to 10 kW during control periods.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

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Issued By: Charles Bena

Title: President

Schedule GD – Single Ph. Service – Grain Drying (Rate Code 86) CLOSED

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Availability to all members for energy usage when used in conjunction with schedule A. This schedule shall be available only where grain drying can be controlled by Clark Electric Cooperative, through the Dairyland Power Cooperative Load Management System. This rate is closed to new consumers as of 3/01/2013.

Monthly Prices

Transformer Size	1.5-10 kVa	15 & 25 kVa	37.5 kVa and Greater
Facility Charge	\$29.00/month	\$33.00/month	\$38.00/month
All Energy			\$.0885 per kWh

Control Penalty

Demand Charge Penalty

Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges, adjusted annually, to correspond with the wholesale charges. The charge shall be adjusted incrementally from the stated base rates below.

Summer Months (May – October consumption)	\$68.00/kW season
Winter Months (November – April Consumption)	\$31.00/kW season

The penalty is to be calculated using the same methodology as is assessed in the wholesale billing.

Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

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Title: President

- 1 The minimum monthly charge specified in the service contract.
- 2 A charge of \$1.00 per kVa of installed transformer capacity.
- 3 The monthly facility charge

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

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Title: President

Conditions of Service

The member shall provide for separate metering and relay equipment in accordance with cooperative specifications. Such service shall be after an approved installation allowing for the load controlling equipment of Clark Electric Cooperative.

Grain drying will be controlled by a radio receiver with the signal being sent by Dairyland Power Cooperative. The Cooperative will use metering that will record information to verify that the load is not on during controlled periods.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

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Issued By: Charles Bena

Title: President

Schedule SL– Dusk to Dawn Lighting (Rate Code 87)

Class of Service

Single phase, alternating current, at available secondary voltages, 100, 175, 250, 400 HPS, 100, 120, 175 MV, and 40 – 69 watt LED, 70 – 125 watt LED

Availability

Available to all members except where decorative poles and fixtures are requested. The member will be billed for the additional cost over wood pole and regular light fixture. This rate will not apply to commercial lighting. Availability subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative.

Installation Charges

The Cooperative shall charge \$250.00 (wood pole) and \$75.00 (light) for installation of equipment. Decorative poles to be installed and wired by consumer.

Monthly Prices

100 watt HPS	\$8.00 per month per light
175 watt HPS	\$9.60 per month per light
250 watt HPS	\$13.00 per month per light
400 watt HPS	\$18.30 per month per light
40-69 watt LED	\$8.00 per month per light
70-125 watt LED	\$13.00 per month per light
120 watt MV	\$10.20 per month per light
175 watt MV	\$10.20 per month per light
All metered lights	\$2.50 per month per light

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Title: President

Condition of Service

The cooperative shall furnish, maintain, and retain title to all material and equipment installed for the purpose of furnishing security lighting service. The light shall be wired ahead of the meter so the cooperative furnishes the electricity for same which is included in the rates. The member agrees that the cooperative shall have the privilege of ingress and egress to and from the property for the purpose of installing, maintaining, or removing said equipment and material, at the convenience of the cooperative.

The hours of operation shall be from dusk to dawn controlled by an electric eye installed by the cooperative.

The location of the light will be determined by the Cooperative after taking into consideration the wishes of the member. If the member prefers another location, the member will be charged the difference in cost of installation.

Servicing Equipment

Dusk to Dawn lighting will not be serviced before 8:00 a.m. or after 3:30 p.m. of regular working days.

The Mercury Vapor lights are no longer being installed by the Cooperative. In the event servicing is needed, no repairs will be done to the existing light rather a new HPS or LED light will be installed and billed under the above schedule.

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

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When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

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Title: President

Power Cost Adjustment – Rider No. 1, 2

Applicable to Price Schedules

58,63,70,71,72,73,74,78,79,80,81,82,83,84,86,88,87

Formula

The Power Cost Adjustment charge shall provide for the change of the price per kilowatt hour consumed to equal the average cost per kilowatt hour delivered by the cooperative's system. Prior to each billing cycle the Cooperative shall determine the adjustment amount to be charged for each energy unit, consumed under the rates set forth by the Cooperative.

$$EO = CO/QO - B$$

EO = the energy adjustment charge to be used in the next customer billing cycle rounded on a consistent basis to the nearest \$.0000001/kWh

CO = The charge by the wholesale supplier for the prior month in which EO will be used for the above listed price schedules.

QO = The total electric energy delivered in kWh's by the Cooperative for the month in which the expense CO is incurred for the above listed price schedules.

B = The amount of electric energy cost included in the base rates of the Cooperative price schedules for the above listed schedules divided by the test years kWh's sold to members under such price schedules.

$$B = \frac{\text{Profroma Test Year Applicable Purchased Power Costs}}{\text{Test Year Applicable kWh Sold}}$$

Winter Base (All Non Summer Months) = \$ 9,766,143 / 124,150,616 = .078664

Summer Base (June July August) = \$ 3,522,719 / 39,847,785 = .088404

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Title: President

Rate Rider 3 – Controlled Water Heater

Applicable to Price Schedules

58,63,71,72,78,79,80,83,84,88

Availability

Available to all consumers with a controllable electric water heater, which is billed on the above rate codes. All water heaters at the location must be controlled with a load management device, with a credit given for each controlled water heater(s)

Service Included

The Cooperative will install and maintain the control device. Controls will be installed on the house by the metering entrance, or other area as deemed accessible by the Cooperative.

Rate

Control Credit @ \$4.00 per month will be applied to the account each month that the total kWh's is equal to or greater than 300 kWh.

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Rate Rider 4 – Controlled Air Conditioner/Heat Pump Credit

Applicable to Price Schedules

58,78,80,88

Availability

Available to all consumers with central air conditioner/heat pump that is not on rate code – 74, and/or Time-of-Day rate code 71/72. All central air conditioners at the location must be controlled with a load management device, with a credit given for each controlled air conditioner(s).

Service Included

The Cooperative will install and maintain the control device. Controls will be installed above grade on or near the central air conditioner/heat pump condensing unit.

Rate

Control Credit @ \$8.00 per month will be applied to the account for the months of June, July, and August consumption.

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Title: President

Rate Rider 5 – Evergreen Renewable Energy Rate

Availability

Available to all consumers and pricing schedules.

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Rate

Evergreen Renewable Energy	Additional Added to Electric Bill
1 Block (100 kWh)	\$1.50
2 Blocks (200 kWh)	\$3.00
3 Blocks (300 kWh)	\$4.50
4 Blocks (400 kWh)	\$6.00
5 Blocks (500 kWh)	\$7.50

Each addition block increases the cost by \$1.50 per block

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Title: President

Distributed Generation Policy

I. Objective: To support distributed generation as a viable and sound means of meeting electric needs of various consumer groups, and establish the procedures for supporting such service requests. These procedures shall take into account issues of safety, reliability, and cost fairness.

II. Policy and Availability

Distributed Generation interconnection is available under this Policy for all single-phase and three-phase members who wish to install facilities using resources to generate all or part of the electrical requirements of the member, where such facilities are connected in parallel with Clark Electric Cooperative, and where such facilities are approved by Clark Electric Cooperative. Interconnection is subject to all other rules, conditions, practices and policies of the Cooperative in addition to those set out in this policy. In addition, Distributed Generation shall take into account applicable laws, the voluntary consideration by the Cooperative of operational guidelines contained in PSC Chapter 119 Wisconsin Administrative Code, application forms as amended, interconnection agreements as amended, and issues of safety, reliability, and cost fairness.

III. Facilities 20 kW or less generation capacity

A. Application, Agreement and Start-Up Testing: A member who wishes to interconnect a renewable distributed generation facility with a generation capacity of 20 KW or less shall meet the following requirements, which requirements are subject to revision by Clark Electric Cooperative at any time:

1. A standard Distributed Generation Application Form, developed by Cooperative Management, must be completed to the satisfaction of the Cooperative and approved.

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2. A standard Distributed Generation Interconnection Agreement, to be developed by Cooperative Management, must be executed between the Member and the Cooperative.
3. A distributed generation commissioning test must be successfully conducted, documented and approved by the Cooperative. Cooperative personnel must be present to observe and document this testing.

B. Additional General Conditions: The following additional requirements and standards must be met:

1. The member-generated electricity must not, in the opinion of the Cooperative, adversely affect Cooperative distribution system safety, reliability, line loading or control.
2. Where necessary, for reasons of public or employee safety or the potential for a distributed generation facility to cause problems with the service of other members, Clark Electric Cooperative may require a separate distribution transformer(s) for a member having a facility.
3. Where necessary, to avoid the potential for a distributed generation facility to cause problems with the service of other members, Clark Electric Cooperative may limit the capacity and operating characteristics of single-phase generators in a manner consistent with Clark Electric Cooperative's limitations for single phase motors. Ordinarily, single-phase generators should be limited to a capacity of 20 KW or less.
4. The member's facility must have a system for automatically isolating the generator from Clark Electric Cooperative's system upon loss of Clark Electric Cooperative's supply. For synchronous and induction generators, such protection against continued operation when isolated from the system ordinarily consists of overcurrent protection (fuse or circuit breaker) plus a voltage/frequency controlled contactor which will automatically disconnect the unit whenever its output voltage and/or frequency drifts outside predetermined limits (such as plus or minus 10% of the rated values). Other

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suitable systems to protect Clark Electric Cooperative's system against abnormal voltages or frequencies may be accepted by Clark Electric Cooperative.

5. Clark Electric Cooperative may require that there be provided between the parallel generator and Clark Electric Cooperative's system, a lockable load-break disconnect switch. For installations interconnected at greater than 600 volts, a fused cutout switch may be substituted, where practicable. The switches must be accessible to Clark Electric Cooperative for the purpose of isolating the parallel generator's equipment from Clark Electric Cooperative's system when necessary.
6. Clark Electric Cooperative may require that the member discontinue parallel distributed generation operation and insolate the generating installation from Clark Electric Cooperative's system for any of the following reasons:
 - a. To facilitate maintenance or repair of Clark Electric Cooperative's facilities.
 - b. During system emergencies.
 - c. At such times as the member's equipment is operating in a hazardous manner, or is operating such that it adversely affects service to other members or to nearby communications systems or circuits.
7. The member shall make equipment available and permit entry upon the property by Clark Electric Cooperative utility personnel at reasonable times for the purposes of: testing isolation and protective equipment; to evaluate the quality of power delivered to Clark Electric Cooperative's system; and, to test to determine whether the local generating system is the source of any electric service or systems problems.
8. The power output of the member must be maintained such that frequency and voltage are compatible with normal Cooperative service, and do not cause that service to fall outside the prescribed limits of standard limitations.

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9. The member's installation must be operated so that variations from acceptable voltage levels and other service impairing disturbances do not result in adverse effects on the service or equipment of other members, and in a manner which does not produce undesirable levels of harmonics in Clark Electric Cooperative's power supply.
10. The member is responsible for providing protection for the installed equipment. The member's installation must comply with all applicable national, state and local codes. The design and configuration of certain distributed generation equipment sometimes requires an isolation transformer as part of the installation for safety and protection of the distributed generation equipment.
11. The Cooperative will require the owner of any new distributed generation project to pay for the cost of any distribution circuit, equipment, or substation upgrades that the Cooperative determines are appropriate, before any new project is allowed to interconnect with the existing distribution system.

C. **Calculation of 20KW Capacity:** The electric energy produced by the Distributed Generation system must originate at the member's premises. Any Distributed Generation systems owned by the same individual, organization, corporation or affiliates within a one mile radius will be considered one system and the generation capacity will be aggregated. Distributed Generation systems should be sized to not exceed 125% of the member's total connected load.

The energy production capacity of a member's owned Distributed Generation system will be deemed to be the manufacturer's name plate rating. In the event a member's maximum output measured during any 15-minute period exceeds 20 kW, the facility and interconnection shall then be governed by the appropriate size generation rules.

D. **Renewable Attributes and Rights:** The Cooperative shall receive any and all renewable attributes/rights associated with its purchase using net metering of the output from renewable distributed generation facilities under Federal, State or Local laws. Notwithstanding the foregoing, at the member's option, energy can be purchased at

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“avoided cost” rather than on a net metered basis with and the member shall retain renewable attributes/rights (if any) under Federal, State or Local laws associated with the energy purchased which energy would otherwise have qualified for purchase using net metering under this Policy. "Avoided cost" as used in this paragraph or otherwise in this agreement will be determined monthly by Dairyland Power Cooperative as the Cooperative's wholesale power supplier.

E. Eligibility for Net Billing

1. If a member installs an Eligible Electrical Generating Facility with a generation capacity of 20 kW or less, the Cooperative may, subject to the other rules and conditions of Cooperative membership (including but not limited to as contained in this Policy) purchase any excess energy produced by this system using net metering as described below at “avoided cost”, subject to the following criteria:

2. Definitions

- a. Eligible Cooperative Member means a Cooperative Member that owns or operates a solar, wind, or other Eligible Electrical Generating Facility with a generation capacity of 20 kilowatts (kW) or less that is located on the Member’s premises and is intended primarily to offset the Member’s own electric requirements by being connected to the Member’s electrical system.
- b. Eligible Electrical Generating Facility (EEGF) means a generator of 20 kW or less powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or micro turbines powered by renewable fuels, or hydroelectric energy.
- c. According to the Federal Energy Regulatory Commission (Energy Policy Act of 2005 (Sec. 1251(11))), "net metering means service to an electric consumer under which electric energy generated by that electric consumer from an eligible on-site generating facility and delivered to the local distribution facilities may be used to offset electric energy provided by the electric utility to the electric consumer

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during the applicable billing period." The purpose of net metering is to allow customers to offset their individual loads, not become independent power producers. Therefore, generation should be properly sized to a customer's load. Under Clark Electric Cooperative's policy, Net Metering means the measurement, during the Applicable Billing Period to an Eligible Cooperative Member, of the net amount of electricity supplied by the Cooperative to the Member's premises or provided to the Cooperative by the Member.

- d. Applicable Billing Period means the time window in which energy and demand are normally metered for Cooperative Members. This window in the case of smaller accounts relates to energy only and is a monthly billing period. In the case of larger accounts, the window as published in the appropriate rate schedule includes both demand and energy and has an applicable billing period defined in that rate schedule.

3. Net Billing Method

- a. The Cooperative will install and maintain special metering equipment (if required) capable of measuring the flow of electricity at the same rate and ratio both into and out of the Member's facility. The expense of this special metering equipment will be the responsibility of the Eligible Cooperative Member.
- b. Accurate metering of the energy used for the Cooperative's electric heat and time-of-day rates is jeopardized by installing distributed generation, so Eligible Cooperative Members will not be allowed an electric heat sub-meter (unless it is wired in parallel) or to be on the time-of-day rate program.
- c. For EEGF's with a generation capacity of 20 kW or less, the Cooperative shall measure and charge or credit for the net electricity supplied to Eligible Cooperative Members or provided by Eligible Cooperative Members as follows:

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One Meter Accounts

1. The energy consumed and generated offset each other, kWh for kWh, and over-generation is “banked” for future use.
 - If the member uses more energy than they generate, they only pay for the kWh that exceeds their generation (all other charges such as facility charges, PCA, taxes, etc. still apply).
 - If the consumer generates more than they consume, their generated kWh that exceeds consumption is “banked” to offset usage in future months when the consumer generates less than they consume. For example, if the consumer over-generates this month by 100 kWh the bill calculation will bank that over-generation. Next month, the consumer uses 250 kWh more than they generate, so the bill calculation pulls 100 kWh from the banked usage (leaving banked usage at 0), only billing the member for the remaining 150 kWh (all other charges such as facility charges, PCA, taxes, etc. still apply).
 - The Cooperative will reconcile the banked kWh in March (March – February 28 look-back) of each year for any kWh remaining in the bank and pay the balance of the banked kWh at the average avoided cost rate during the previous twelve month period. The bank will then be set to 0 kWh.

Parallel Heat Meter Accounts

- The parallel heat meter will be calculated and billed at the appropriate heat rate schedule and will NOT be subject to the monthly banking provision above.

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- The Cooperative will reconcile the banked kWh in March of each year for any kWh remaining in the bank (March 1 – February 28 look-back). The Cooperative will pay the balance of the banked kWh up to the kWh purchased through the electric heat meter during the look-back period and pay that balance at the electric heat rate. Any remaining balance of the banked kWh will be paid at the average avoided cost rate during the previous twelve month period. The bank will then be set to 0 kWh.
- 2. The rates for sales and purchases of electricity may change over time due to Cooperative Board approved rate changes, and sales and purchases shall be made under the rates in effect for the month that any such energy is sold or produced.

IV. Facilities Over 20 kW Capacity

- 1. Proposed facilities with capacity over 20 kW shall be reviewed pursuant to the Cooperative's contractual obligations and/or applicable Federal, State, and Local laws and regulations. Pricing and ownership of renewable rights/attributes (if any) for energy produced and purchased will be negotiated between member and Dairyland Power Cooperative. Net metering for production from such facility will not be available.

V. General Provisions

- A. The standard Distributed Generation Application Form for Clark Electric Cooperative must be completed to the satisfaction of the Cooperative.
- B. The standard Distributed Generation Interconnection Agreement for Clark Electric Cooperative must be completed to the satisfaction of the Cooperative.

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- C. All Distributed Generation installations shall be inspected for code compliance and undergo commissioning tests including anti-islanding capabilities prior to interconnection approval.
- D. The member must pay any/all costs associated with interconnection.
- E. This policy is subject to all federal, state and local laws, the Cooperative's articles of incorporation, bylaws, and existing policies and the terms and conditions of the Cooperative's existing power supply contracts and loan agreements. To the extent any provision of this policy conflicts with those obligations, the provisions of this policy are deemed null and void.
- F. The Cooperative reserves the right to establish a maximum penetration threshold for net metered Distributed Generation to limit the total kW of interconnected generation that may qualify for net metering.
- G. Those Members that are currently on Rate 65-66 as of the approval of this policy shall be grandfathered into the buy back methodology as outlined in the previous edition of this policy until 1/1/2033 or until the existing account is transferred to a different member or until the current DG capacity is increased, whichever occurs first.

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