

Schedule LP – Large Power Service, Non-Firm Energy (Rate Code 84)

Class of Service

Three phase, alternating current, at available standard voltages.

Availability

Available to Members with greater than 50 kVa but less than 2,000 kVa installed capacity on or near the cooperative's three phase under a non-firm contract. Availability is also subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

Monthly Prices

Facility Charge	\$92.00 per month
All Energy	\$.0695 per kWh
Demand Charge	
Off Peak	\$ 3.50 per month per kW of billing demand

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Demand Charge Penalty

Failure to control demand when signal is sent by Dairyland Power Cooperative will result in the following demand charges, adjusted annually, to correspond with the wholesale charges. The charge shall be adjusted incrementally from the stated base rates below.

Summer Months (May – October consumption)	\$68.00/kW season
Winter Months (November – April Consumption)	\$31.00/kW season

The penalty is to be calculated using the same methodology as is assessed in the wholesale billing.

Issued: September 27, 2016

Effective Date: March 1, 2017

Issued By: Charles Bena

Title: President

Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

- 1 The minimum monthly charge specified in the service contract.
- 2 A charge of \$1.00 per kVa of installed transformer capacity.
- 3 The monthly facility charge

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The power cost adjustment is computed to the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Issued: September 27, 2016

Effective Date: March 1, 2017

Issued By: Charles Bena

Title: President

Conditions of Service

Members requiring service under a non-firm contract will be controlled during emergency periods, when load reductions are in critical need. The interruptible load must be capable of:

1. Being shed by control or command from the Dairyland Power Control Center, utilizing the Cooperative's Load Management System.
2. Being shed in ten minutes or less.
3. Being shed to give extended load relief over a period of at least four hours.
4. An exception can be made by the Cooperative for load up to 10 kW during control periods.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

Issued: September 27, 2016

Effective Date: March 1, 2017

Issued By: Charles Bena

Title: President