

## Schedule B – Three Phase Power Service (Rate Code 79)

### Class of Service

Three phase, alternating current, at available standard voltages.

### Availability

Availability to all members adjacent to or near the three phase lines of the Cooperative. A limit of 25 kilowatt demand in a 15 minute period and maximum of 45 kVa installed transformer capacity. Over either of these limits the account is to be billed under Schedule – LP, Rate Code 83.

Availability is also subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

### Monthly Prices

Fixed Charge	\$68.00/month
All Energy Summer (Jun, July, August consumption)	\$.1220 per kWh
All Non Summer Energy consumption	\$.1070 per kWh

### Minimum Monthly Price

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. Facility charge as specified in this price schedule.

### All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected, a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

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## **Billing**

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

## **Taxes**

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

## **Temporary Service**

Temporary service such as service to construction jobs, fairs, circuses, and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

## **Purchased Power Cost Adjustment**

Purchased Power Cost Adjustment Rider 1

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## Power Cost Adjustment – Rider No. 1, 2

### Applicable to Price Schedules

58,63,70,71,72,73,74,78,79,80,81,82,83,84,86,88,87

### Formula

The Power Cost Adjustment charge shall provide for the change of the price per kilowatt hour consumed to equal the average cost per kilowatt hour delivered by the cooperative's system. Prior to each billing cycle the Cooperative shall determine the adjustment amount to be charged for each energy unit, consumed under the rates set forth by the Cooperative.

$$EO = CO/QO - B$$

EO = the energy adjustment charge to be used in the next customer billing cycle rounded on a consistent basis to the nearest \$.0000001/kWh

CO = The charge by the wholesale supplier for the prior month in which EO will be used for the above listed price schedules.

QO = The total electric energy delivered in kWh's by the Cooperative for the month in which the expense CO is incurred for the above listed price schedules.

B = The amount of electric energy cost included in the base rates of the Cooperative price schedules for the above listed schedules divided by the test years kWh's sold to members under such price schedules.

$$B = \frac{\text{Profroma Test Year Applicable Purchased Power Costs}}{\text{Test Year Applicable kWh Sold}}$$

Winter Base (All Non Summer Months) = \$ 9,766,143 / 124,150,616 = .078664

Summer Base (June July August) = \$ 3,522,719 / 39,847,785 = .088404

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## Rate Rider 3 – Controlled Water Heater

### Applicable to Price Schedules

58,63,71,72,78,79,80,83,84,88

### Availability

Available to all consumers with a controllable electric water heater, which is billed on the above rate codes. All water heaters at the location must be controlled with a load management device, with a credit given for each controlled water heater(s)

### Service Included

The Cooperative will install and maintain the control device. Controls will be installed on the house by the metering entrance, or other area as deemed accessible by the Cooperative.

### Rate

Control Credit @ \$4.00 per month will be applied to the account each month that the total kWh's is equal to or greater than 300 kWh.

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# Rate Rider 5 – Evergreen Renewable Energy Rate

## Availability

Available to all consumers and pricing schedules.

## Rate

Evergreen Renewable Energy	Additional Added to Electric Bill
1 Block (100 kWh)	\$1.50
2 Blocks (200 kWh)	\$3.00
3 Blocks (300 kWh)	\$4.50
4 Blocks (400 kWh)	\$6.00
5 Blocks (500 kWh)	\$7.50

Each addition block increases the cost by \$1.50 per block

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